

Public Service Company of New Hampshire
Comparison of Rates Effective January 1, 2013 and July 1, 2013

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge All KWH	January 1, 2013	\$ 11.96					\$ 11.96		\$ 11.96
			\$ 0.03905	\$ 0.01480	\$ 0.00784	\$0.00330	\$ 0.00055	\$ 0.06554	\$0.09540	\$ 0.16094
R	Customer charge All KWH	July 1, 2013	\$ 12.44					\$ 12.44		\$ 12.44
			\$ 0.04058	\$ 0.01863	\$ 0.00135	\$0.00330	\$ 0.00055	\$ 0.06441	\$0.08620	\$ 0.15061
Uncontrolled Water Heating*	Meter charge All KWH	January 1, 2013	\$ 4.21					\$ 4.21		\$ 4.21
			\$ 0.01913	\$ 0.01144	\$ 0.00784	\$0.00330	\$ 0.00055	\$ 0.04226	\$0.09540	\$ 0.13766
Uncontrolled Water Heating*	Meter charge All KWH	July 1, 2013	\$ 4.38					\$ 4.38		\$ 4.38
			\$ 0.01989	\$ 0.01440	\$ 0.00135	\$0.00330	\$ 0.00055	\$ 0.03949	\$0.08620	\$ 0.12569
Controlled Water Heating*	Meter charge All KWH	January 1, 2013	\$ 7.43					\$ 7.43		\$ 7.43
			\$ 0.00114	\$ 0.01144	\$ 0.00485	\$0.00330	\$ 0.00055	\$ 0.02128	\$0.09540	\$ 0.11668
Controlled Water Heating*	Meter charge All KWH	July 1, 2013	\$ 7.72					\$ 7.72		\$ 7.72
			\$ 0.00118	\$ 0.01440	\$ 0.00084	\$0.00330	\$ 0.00055	\$ 0.02027	\$0.08620	\$ 0.10647
R-OTOD	Customer charge	January 1, 2013	\$ 27.79					\$ 27.79		\$ 27.79
	On-peak KWH		\$ 0.12478	\$ 0.01480	\$ 0.00679	\$0.00330	\$ 0.00055	\$ 0.15022	\$0.09540	\$ 0.24562
	Off-peak KWH		\$ 0.00182	\$ 0.00965	\$ 0.00679	\$0.00330	\$ 0.00055	\$ 0.02211	\$0.09540	\$ 0.11751
R-OTOD	Customer charge	July 1, 2013	\$ 28.88					\$ 28.88		\$ 28.88
	On-peak KWH		\$ 0.12970	\$ 0.01863	\$ 0.00117	\$0.00330	\$ 0.00055	\$ 0.15335	\$0.08620	\$ 0.23955
	Off-peak KWH		\$ 0.00189	\$ 0.01215	\$ 0.00117	\$0.00330	\$ 0.00055	\$ 0.01906	\$0.08620	\$ 0.10526

Public Service Company of New Hampshire
Comparison of Rates Effective January 1, 2013 and July 1, 2013

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G	Single phase customer charge	January 1, 2013	\$ 14.04					\$ 14.04		\$ 14.04
	Three phase customer charge		\$ 28.06					\$ 28.06		\$ 28.06
	Load charge (over 5 KW)		\$ 8.22	\$ 3.82	\$ 0.43			\$ 12.47		\$ 12.47
	First 500 KWH		\$ 0.06588	\$ 0.01378	\$ 0.00634	\$0.00330	\$ 0.00055	\$ 0.08985	\$0.09540	\$ 0.18525
	Next 1,000 KWH		\$ 0.01633	\$ 0.00519	\$ 0.00634	\$0.00330	\$ 0.00055	\$ 0.03171	\$0.09540	\$ 0.12711
	All additional KWH		\$ 0.00577	\$ 0.00278	\$ 0.00634	\$0.00330	\$ 0.00055	\$ 0.01874	\$0.09540	\$ 0.11414
G	Single phase customer charge	July 1, 2013	\$ 14.59					\$ 14.59		\$ 14.59
	Three phase customer charge		\$ 29.16					\$ 29.16		\$ 29.16
	Load charge (over 5 KW)		\$ 8.54	\$ 4.81	\$ 0.07			\$ 13.42		\$ 13.42
	First 500 KWH		\$ 0.06846	\$ 0.01734	\$ 0.00109	\$0.00330	\$ 0.00055	\$ 0.09074	\$0.08620	\$ 0.17694
	Next 1,000 KWH		\$ 0.01696	\$ 0.00653	\$ 0.00109	\$0.00330	\$ 0.00055	\$ 0.02843	\$0.08620	\$ 0.11463
	All additional KWH		\$ 0.00600	\$ 0.00350	\$ 0.00109	\$0.00330	\$ 0.00055	\$ 0.01444	\$0.08620	\$ 0.10064
Space Heating**	Meter charge	January 1, 2013	\$ 2.81					\$ 2.81		\$ 2.81
	All KWH		\$ 0.03230	\$ 0.01378	\$ 0.00970	\$0.00330	\$ 0.00055	\$ 0.05963	\$0.09540	\$ 0.15503
Space Heating**	Meter charge	July 1, 2013	\$ 2.92					\$ 2.92		\$ 2.92
	All KWH		\$ 0.03357	\$ 0.01734	\$ 0.00167	\$0.00330	\$ 0.00055	\$ 0.05643	\$0.08620	\$ 0.14263

**Public Service Company of New Hampshire
Comparison of Rates Effective January 1, 2013 and July 1, 2013**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate	
G-OTOD	Single phase customer charge	January 1, 2013	\$ 36.38					\$ 36.38		\$ 36.38	
	Three phase customer charge		\$ 51.97					\$ 51.97		\$ 51.97	
	Load charge		\$ 11.46	\$ 2.52	\$ 0.17			\$ 14.15		\$ 14.15	
	On-peak KWH		\$ 0.04622		\$ 0.00505	\$0.00330	\$ 0.00055	\$ 0.05512	\$0.09540	\$ 0.15052	
	Off-peak KWH		\$ 0.00725		\$ 0.00505	\$0.00330	\$ 0.00055	\$ 0.01615	\$0.09540	\$ 0.11155	
	G-OTOD	Single phase customer charge	July 1, 2013	\$ 37.80					\$ 37.80		\$ 37.80
	Three phase customer charge	\$ 54.00						\$ 54.00		\$ 54.00	
	Load charge	\$ 11.91		\$ 3.17	\$ 0.03			\$ 15.11		\$ 15.11	
	On-peak KWH			\$ 0.04802		\$ 0.00087	\$0.00330	\$ 0.00055	\$ 0.05274	\$0.08620	\$ 0.13894
	Off-peak KWH			\$ 0.00753		\$ 0.00087	\$0.00330	\$ 0.00055	\$ 0.01225	\$0.08620	\$ 0.09845
LCS***	Radio-controlled option	January 1, 2013	\$ 8.59					\$ 8.59		\$ 8.59	
	8, 10 or 11-hour option		\$ 7.43					\$ 7.43		\$ 7.43	
	Switch option		\$ 8.59					\$ 8.59		\$ 8.59	
	Radio-controlled option		\$ 0.00114	\$ 0.01144	\$ 0.00485	\$0.00330	\$ 0.00055	\$ 0.02128	\$0.09540	\$ 0.11668	
	8-hour option		\$ 0.00114	\$ 0.01144	\$ 0.00485	\$0.00330	\$ 0.00055	\$ 0.02128	\$0.09540	\$ 0.11668	
	10 or 11-hour option		\$ 0.02306	\$ 0.01144	\$ 0.00485	\$0.00330	\$ 0.00055	\$ 0.04320	\$0.09540	\$ 0.13860	
LCS***	Radio-controlled option	July 1, 2013	\$ 8.92					\$ 8.92		\$ 8.92	
	8, 10 or 11-hour option		\$ 7.72					\$ 7.72		\$ 7.72	
	Switch option		\$ 8.92					\$ 8.92		\$ 8.92	
	Radio-controlled option		\$ 0.00118	\$ 0.01440	\$ 0.00084	\$0.00330	\$ 0.00055	\$ 0.02027	\$0.08620	\$ 0.10647	
	8-hour option		\$ 0.00118	\$ 0.01440	\$ 0.00084	\$0.00330	\$ 0.00055	\$ 0.02027	\$0.08620	\$ 0.10647	
	10 or 11-hour option		\$ 0.02398	\$ 0.01440	\$ 0.00084	\$0.00330	\$ 0.00055	\$ 0.04307	\$0.08620	\$ 0.12927	

Public Service Company of New Hampshire
Comparison of Rates Effective January 1, 2013 and July 1, 2013

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
GV	Customer charge	January 1, 2013	\$ 182.88					\$ 182.88		\$ 182.88
	First 100 KW		\$ 5.26	\$ 5.12	\$ 0.41			\$ 10.79		\$ 10.79
	All additional KW		\$ 5.03	\$ 5.12	\$ 0.41			\$ 10.56		\$ 10.56
	First 200,000 KWH	July 1, 2013	\$ 0.00571		\$ 0.00607	\$0.00330	\$ 0.00055	\$ 0.01563	\$0.09540	\$ 0.11103
	All additional KWH		\$ 0.00480		\$ 0.00607	\$0.00330	\$ 0.00055	\$ 0.01472	\$0.09540	\$ 0.11012
	Customer charge		\$ 190.14					\$ 190.14		\$ 190.14
First 100 KW	\$ 5.47	\$ 6.44	\$ 0.07			\$ 11.98		\$ 11.98		
All additional KW	\$ 5.23	\$ 6.44	\$ 0.07			\$ 11.74		\$ 11.74		
First 200,000 KWH		\$ 0.00594		\$ 0.00105	\$0.00330	\$ 0.00055	\$ 0.01084	\$0.08620	\$ 0.09704	
All additional KWH		\$ 0.00499		\$ 0.00105	\$0.00330	\$ 0.00055	\$ 0.00989	\$0.08620	\$ 0.09609	
LG	Customer charge	January 1, 2013	\$ 571.47					\$ 571.47		\$ 571.47
	Demand charge		\$ 4.47	\$ 5.03	\$ 0.39			\$ 9.89		\$ 9.89
	On-peak KWH		\$ 0.00479		\$ 0.00655	\$0.00330	\$ 0.00055	\$ 0.01519	\$0.09540	\$ 0.11059
	Off-peak KWH	\$ 0.00403		\$ 0.00518	\$0.00330	\$ 0.00055	\$ 0.01306	\$0.09540	\$ 0.10846	
	LG	Customer charge	July 1, 2013	\$ 594.30					\$ 594.30	
Demand charge		\$ 4.65		\$ 6.33	\$ 0.07			\$ 11.05		\$ 11.05
On-peak KWH		\$ 0.00498			\$ 0.00113	\$0.00330	\$ 0.00055	\$ 0.00996	\$0.08620	\$ 0.09616
Off-peak KWH		\$ 0.00419			\$ 0.00089	\$0.00330	\$ 0.00055	\$ 0.00893	\$0.08620	\$ 0.09513

Public Service Company of New Hampshire
Comparison of Rates Effective January 1, 2013 and July 1, 2013

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
B Service at less than 115 KV	Administrative charge	January 1, 2013	\$ 322.10					\$ 322.10		\$ 322.10
	Translation charge		\$ 54.03				\$ 54.03		\$ 54.03	
	Demand charge		\$ 4.22	\$ 0.54	\$ 0.08		\$ 4.84		\$ 4.84	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at less than 115 KV	Administrative charge	July 1, 2013	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge		\$ 56.19				\$ 56.19		\$ 56.19	
	Demand charge		\$ 4.39	\$ 0.95	\$ 0.01		\$ 5.35		\$ 5.35	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	January 1, 2013	\$ 322.10					\$ 322.10		\$ 322.10
	Translation charge		\$ 54.03				\$ 54.03		\$ 54.03	
	Demand charge		Not applicable	\$ 0.54	\$ 0.08		\$ 0.62		\$ 0.62	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	July 1, 2013	\$ 334.97					\$ 334.97		\$ 334.97
	Translation charge		\$ 56.19				\$ 56.19		\$ 56.19	
	Demand charge		Not applicable	\$ 0.95	\$ 0.01		\$ 0.96		\$ 0.96	
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							

**Public Service Company of New Hampshire
Comparison of Rates Effective January 1, 2013 and July 1, 2013**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
Alternate Default Energy Rate ADE#	All KWH	January 1, 2013	(Not applicable)							
Alternate Default Energy Rate ADE#	All KWH	July 1, 2013							\$0.07830	

Notes:

- *Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.
- **Available with Rates G and GV. Closed to new customers.
- ***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.
- #Available to customers on Rates GV, LG and B who return to PSNH Energy Service following at least 12 consecutive months on Supplier Service.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Comparison of Rates Effective January 1, 2013 and July 1, 2013
 Outdoor Lighting Service Rate OL

			January 1, 2013		July 1, 2013
	<u>Lumens</u>	<u>Watts</u>	<u>Distribution</u>		<u>Distribution</u>
			<u>Charge</u>		<u>Charge</u>
For new and existing installations					
High Pressure Sodium	4,000	50	\$ 14.93		\$ 15.52
	5,800	70	14.93		15.52
	9,500	100	19.84		20.62
	16,000	150	28.06		29.17
	30,000	250	28.76		29.89
	50,000	400	29.09		30.24
	130,000	1,000	46.68		48.52
Metal Halide	5,000	70	15.58		16.19
	8,000	100	21.30		22.14
	13,000	150	29.24		30.39
	13,500	175	29.86		31.03
	20,000	250	29.86		31.03
	36,000	400	30.13		31.32
	100,000	1,000	45.16		46.94
For existing installations only					
Incandescent	600	105	8.60		8.93
	1,000	105	9.60		9.98
	2,500	205	12.32		12.80
	6,000	448	21.14		21.98
Mercury	3,500	100	13.17		13.69
	7,000	175	15.83		16.46
	11,000	250	19.60		20.36
	15,000	400	22.41		23.29
	20,000	400	24.18		25.13
	56,000	1,000	38.44		39.95
Fluorescent	20,000	330	32.79		34.08
High Pressure Sodium in existing mercury luminaires					
	12,000	150	20.52		21.33
	34,200	360	26.26		27.30
			<u>January 1, 2013</u>		<u>July 1, 2013</u>
Transmission Charge			1.012 ¢/KWH		1.274 ¢/KWH
Stranded Cost Recovery Charge			0.746 ¢/KWH		0.129 ¢/KWH
System Benefits Charge			0.330 ¢/KWH		0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH		0.055 ¢/KWH
Energy Service Charge			9.540 ¢/KWH		8.620 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Comparison of Rates Effective January 1, 2013 and July 1, 2013
 Energy Efficient Outdoor Lighting Service Rate EOL

	<u>Lumens</u>	<u>Watts</u>	January 1, 2013 <u>Distribution Charge</u>	July 1, 2013 <u>Distribution Charge</u>
High Pressure Sodium	4,000	50	\$ 7.94	\$ 8.26
	5,800	70	7.94	8.26
	9,500	100	9.76	10.15
	16,000	150	10.73	11.16
	30,000	250	10.73	11.16
	50,000	400	11.08	11.52
	130,000	1,000	21.02	21.86
Metal Halide	5,000	70	8.24	8.57
	8,000	100	10.90	11.33
	13,000	150	11.63	12.09
	13,500	175	12.27	12.75
	20,000	250	12.46	12.95
	36,000	400	12.81	13.32
	100,000	1,000	22.83	23.73
			<u>January 1, 2013</u>	<u>July 1, 2013</u>
Transmission Charge			1.012 ¢/KWH	1.274 ¢/KWH
Stranded Cost Recovery Charge			0.746 ¢/KWH	0.129 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			9.540 ¢/KWH	8.620 ¢/KWH

2. Definitions

The following words and terms shall be understood to have the following meanings when used in this Tariff, including in any agreements entered into under this Tariff:

Application: A request by a Customer for Delivery Service pursuant to the provisions of this Tariff.

Commission: The State of New Hampshire Public Utilities Commission.

Customer: Any person, firm, corporation, cooperative marketing association, utility or government unit or sub-division of a municipality or of the state or nation supplied with Delivery Service by the Company. Each Delivery Service account shall be considered a separate and distinct Customer.

Customer Choice Date: May 1, 2001.

Default Energy Service (“Default Service”): Electric energy and capacity supplied to a Customer by the Company. The Company shall supply all Default Service in its service territory from its generation assets and, if necessary, through supplemental power purchases in a manner approved by the Commission. Service shall be supplied during periods in which a Customer is not receiving Self-Supply Service or Supplier Service. Default Service shall be provided in accordance with Default Energy Service Rate DE or Alternate Default Energy Service Rate ADE and shall be provided in conjunction with the applicable Delivery Service Rate Schedule.

Delivery Service: The delivery of electric power by the Company to a Customer under this Tariff.

Electronic Enrollment: A request submitted electronically to the Company by a Supplier for the initiation of Supplier Service to a Customer.

Energy Service Provider (“Supplier”): Any entity registered with the Commission and authorized by the Commission to supply electricity to retail users of electricity in the state of New Hampshire.

FERC: The Federal Energy Regulatory Commission.

Force Majeure: Any cause beyond the reasonable control of, and without the fault or negligence of, the Party claiming Force Majeure. It shall include, without limitation, sabotage, strikes or other labor difficulties, soil conditions, riots or civil disturbance, acts of God, acts of public enemy, drought, earthquake, flood, explosion, fire, lightning, landslide, sun storms or similarly cataclysmic occurrence, or appropriation or diversion of electricity by sale or order of any governmental authority having jurisdiction thereof. Economic hardship of either Party shall not constitute a Force Majeure under this Tariff.

Issued: July ~~2, 2010~~, 2013

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2013~~0~~

Title: President and Chief Operating Officer

6. Selection of Supplier or Self-Supply Service by a Customer

Any Customer requesting or receiving Delivery Service under this Tariff is responsible for selecting or changing a Supplier or selecting Self-Supply Service. The Company shall process a change in or initiation of Supplier Service or Self-Supply Service within two business days of receiving a valid Electronic Enrollment from a Supplier or notice from the Customer in the case of Self-Supply Service. The Supplier or the Customer in the case of Self-Supply Service must satisfy all the applicable requirements of this Tariff and the Commission's rules prior to the commencement of Supplier Service or Self-Supply Service. The date of change in, or initiation of, Supplier Service or Self-Supply Service shall commence upon the next meter reading date for the Customer provided the Company receives and successfully processes the Electronic Enrollment from a Supplier or notice from the Customer in the case of Self-Supply Service at least two business days prior to the regularly scheduled meter reading cycle date for the Customer.

The Company shall accept no more than one Supplier for a Customer during any particular monthly billing cycle.

For a new service location for which a Customer requests Delivery Service, the Company must receive an Electronic Enrollment from a Supplier to enable the rendering of Supplier Service in conjunction with Delivery Service or notice from the Customer to enable the rendering of Self-Supply Service in conjunction with Delivery Service. If an Electronic Enrollment has not been received by the Company from a Supplier for any reason or notice has not been received from the Customer to enable the rendering of Self-Supply Service, energy and capacity shall be provided under ~~the Company's Default Energy Service Rate DE.~~

If an Electronic Enrollment fails to meet the requirements of this Tariff, the Company shall, within one business day of receipt of the Electronic Enrollment, notify the Supplier requesting service of the reasons for such failure.

The Customer or its designee shall ensure that all information provided to the Company for Delivery Service is accurate and shall provide the Company with prompt notification of any changes thereto. The Customer's Supplier shall also ensure that all information contained in the Supplier's Electronic Enrollment is accurate and shall provide the Company with prompt notification of any changes thereto.

Issued: July 12, 2013~~0~~

Issued by: /s/Gary A. Long
Gary A. Long

Effective: July 1, 2013~~0~~

Title: President and Chief Operating Officer

31. Late Payment Charge

The rates and charges billed under this Tariff are net, billed monthly and payable upon presentation of the bill. However, Customers who receive Delivery Service under Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, or General Service Time-of-Day Rate G-OTOD may elect to pay for all service rendered under these rates, as well as Default Energy Service ~~Rate DE~~, on a Level Payment Plan available upon application to the Company.

For Customers rendered Delivery Service under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG or Backup Delivery Service Rate B, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one and one-half percent (1 ½ %) thereof, such amounts to include any prior unpaid late payment charges. For all other Customers, all amounts previously billed but remaining unpaid after the due date printed on the bill shall be subject to a late payment charge of one percent (1%) thereof, such amounts to include any prior unpaid late payment charges. The late payment charge is not applicable to a) residential Customers who are taking service under the statewide Electric Assistance Program (EAP) as approved by the Commission; b) residential Customers receiving protection from disconnection of service under any enhanced winter protection programs offered by PSNH; c) residential Customers whose electric bill is paid on their behalf (whether in part or in whole) through the Low Income Home Energy Assistance Program (LIHEAP); and d) past due balances of Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G, General Service Time-of-Day Rate G-OTOD, Outdoor Lighting Rate OL, or Energy Efficient Outdoor Lighting Rate EOL Customers who are abiding by the terms of an extended payment arrangement agreed to by the Company.

32. Loss of Service Investigation Charge

If at the request of a Customer, the Company investigates any loss of electric service at the Customers' premises, a charge will be made for each such investigation if the Company finds the interruption of service has been caused by the Customer's equipment. The charges for this service are as follows:

For Customers rendered Delivery Service under Residential Rate R, Residential Time-of-Day Rate R-OTOD, General Service Rate G or General Service Time-of-Day Rate G-OTOD:

Investigations performed during normal business hours:	\$125 per investigation
Investigations performed outside normal business hours:	\$250 per investigation

For all other Customers, the Company shall have the right to charge the Customer for the total cost incurred to investigate the loss of service.

Issued: July ~~2, 2010~~ 1, 2013

Issued by: s/Gary A. Long
Gary A. Long

Effective: July 1, 2013~~0~~

Title: President and Chief Operating Officer

RESIDENTIAL ELECTRIC ASSISTANCE PROGRAM RATE EAP

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is available to the primary residence of residential Customers with a household income equal to or less than 185% of the federal poverty guidelines subject to the availability of funds for this program. Customers may apply for this rate with the Electric Assistance Program Administrator (Administrator) designated by the Public Utilities Commission. The Administrator will determine initial eligibility for Rate EAP and the appropriate Percent Discount level. The Administrator will also re-certify Customers on or before the expiration date of the Customer's certification period. Billing for service under this rate shall commence on the date of the Customer's next meter read date (Effective Date) following the receipt by the Company of a certification notification transaction from the Administrator. Service under this rate shall continue until the Company receives a removal notification transaction from the Administrator, except that in the event the Customer terminates Delivery Service and does not request Delivery Service within 30 days, the Company may immediately remove the Customer from the Electric Assistance Program without notice.

This rate is available in conjunction with the Company's Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD. Therefore, service shall be provided in accordance with the terms and conditions of Rate R or Rate R-OTOD as now or hereafter effective, except as specifically provided otherwise in this rate.

PERCENT DISCOUNT

Customers will be billed for Delivery Service under Residential Delivery Service Rate R or Residential Time-of-Day Delivery Service Rate R-OTOD and, if applicable, for ~~Energy Service under Default Energy Service Rate DE~~, except that a Percent Discount will be applied to all applicable Delivery Service and Default Energy Service rate charges including the Customer Charge and any Meter Charge, the Distribution Charge, the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge and any charges under Default Energy Service for the first 700 kwh of monthly usage per service account. The Percent Discount will not be applied to the Electricity Consumption Tax, Line Extension Surcharges, Returned Check Charges or Service Charges. The Percent Discount cannot be applied to or combined with the Elderly Customer Discount. The covered provisions of this rate shall also include service under Load Controlled Delivery Service Rate LCS and Outdoor Lighting Delivery Service Rate OL.

Issued: July 14, 2013~~+~~

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2013~~+~~

Title: President and Chief Operating Officer

VOLUNTARY INTERRUPTION PROGRAM
RATE VIP

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for voluntary load reduction by either load interruption and/or use of customer standby generation. Service under this rate must be taken in conjunction with service provided under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG and Default Energy Service ~~Rate DE~~ and in accordance with the terms or conditions therein as now or hereafter effective except as may be specifically provided otherwise in this rate.

The load must be available for interruption during the summer program period commencing June 1 and ending on September 30 each year, or at the Company's option, during the winter program period commencing January 1 and ending March 31 each year.

The customer must sign a service agreement to receive service under this rate and may enroll in the summer program period and/or the winter program period when offered by the Company.

Interruptible load presently served under a Special Contract by the Company is not eligible for service under this rate. Interruptible load presently served under any other interruptible rate is not eligible for service under this rate.

The customer must have interval metering in order to participate in this program.

NOTIFICATION OF INTERRUPTION

The customer shall provide to the Company the names and telephone numbers of persons to notify to request reduction of load during Hourly Interruptible Periods. The Company shall provide the customer with up to one hour's notice of any Hourly Interruptible Period, to request that the customer reduce load. The Company will strive to provide more advance notification, if possible. The Company will also notify the customer prior to the end of the interruption.

DEFINITIONS

Hourly Interruptible Period: All clock hours designated by the Company during a particular day for which the Company requests customers to reduce or postpone the use of electricity. Hourly Interruptible Periods shall exclude those periods occurring during Scheduled Plant Shutdowns. All interruptions shall begin and end on the clock hour.

Issued: July ~~2, 2010~~1, 2013

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2013

Title: President and Chief Operating Officer

In the event of an interruption notification from the Company, the Customer is required to interrupt its snow-making load or its equipment testing load within two hours of the notification from the Company, except during a system emergency when immediate interruption of snow-making load or equipment testing load is required. The Company will notify the Customer as promptly as possible when snow-making or equipment testing can resume.

VERIFICATION OF INTERRUPTION

A base demand level representing all of a Customer's non-snow-making load will be established by mutual agreement. In order to verify a Customer has interrupted its snow-making load, the Company will compare the Customer's kilowatt demand in each half-hour of the interruption period to the base demand. An interruption shall be deemed to have occurred if the Customer's demand is less than or equal to the base demand in each half-hour interval in the interruption period. The base demand level will be reviewed annually with the Customer to verify that the level continues to represent the Customer's non-snow-making load. It is the responsibility of the Customer to contact the Company in advance of any significant changes that may affect the level of the Customer's non-snow-making load. In the event of a significant change, a new base demand level will be established by mutual agreement.

In order to verify a Customer has interrupted its equipment testing load, the Company will compare the Customer's kilowatt demand in each half-hour of the interruption period to the average of the kilowatt demands occurring in the same half-hour of all non-holiday weekdays occurring in the Customer's billing cycle month. An interruption shall be deemed to have occurred if the Customer's demand in each half-hour interval of the interruption period is less than or equal to 110% of the average of the kilowatt demands occurring in the same half-hour of all non-holiday weekdays occurring in the Customer's billing cycle month.

FAILURE TO INTERRUPT

In the event a Customer fails to interrupt its snow-making load or its equipment testing load during an interruption period, and if the Customer receives ~~energy service under Default Energy Service Rate DE~~, all kilowatt-hours delivered to the Customer in excess of the base demand during a snow-making interruption period or all kilowatt-hours delivered to the Customer during an equipment testing period will be billed at 150% of the hourly Real Time Zonal Price for the New Hampshire load zone in lieu of the Default Energy Service rate, whichever is applicable.

Issued: July ~~2, 2010~~, 2013

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2013

Title: President and Chief Operating Officer

In the event the Customer fails to interrupt its snow-making load or its equipment testing load during an interruption period, and if the Customer does not receive ~~energy service under~~ Default Energy Service ~~Rate DE~~, all kilowatt-hours delivered to the Customer in excess of the base demand during a snow-making interruption period or all kilowatt-hours delivered to the Customer during an equipment testing interruption period will be assessed a charge of 50% of the hourly Real Time Zonal Price for the New Hampshire load zone, in addition to the charges under Primary General Delivery Service Rate GV or Large General Delivery Service Rate LG.

SERVICE AGREEMENT AND TERM

The Customer must sign a Service Agreement specifying the Customer's base demand level to receive service under this rate. Service shall be available, provided the Customer continues to meet the availability requirements, for the period beginning on the Effective Date specified in the Service Agreement and terminating after a ten-year period or December 31, 2014, whichever date occurs earlier. In the event the Customer no longer meets the availability requirements, service under this rate shall immediately terminate.

SUCCESSORS AND ASSIGNS

If the Customer or the Company sells or otherwise transfers the business to a second party, this rate and the Service Agreement shall be binding upon the existing and new party; provided the Customer continues to meet the availability requirements of the rate.

Issued: July ~~2, 2010~~, 2013

Issued by: /s/ Gary A. Long
Gary A. Long

Effective: July 1, 2013

Title: President and Chief Operating Officer

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective July 1, 2013

Rate	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge	\$ 12.44					\$ 12.44		\$ 12.44
	All KWH	\$ 0.04058	\$ 0.01863	\$ 0.00135	\$ 0.00330	\$ 0.00055	\$ 0.06441	\$ 0.08620	\$ 0.15061
Uncontrolled Water Heating*	Meter charge	\$ 4.38					\$ 4.38		\$ 4.38
	All KWH	\$ 0.01989	\$ 0.01440	\$ 0.00135	\$ 0.00330	\$ 0.00055	\$ 0.03949	\$ 0.08620	\$ 0.12569
Controlled Water Heating*	Meter charge	\$ 7.72					\$ 7.72		\$ 7.72
	All KWH	\$ 0.00118	\$ 0.01440	\$ 0.00084	\$ 0.00330	\$ 0.00055	\$ 0.02027	\$ 0.08620	\$ 0.10647
R-OTOD	Customer charge	\$ 28.88					\$ 28.88		\$ 28.88
	On-peak KWH	\$ 0.12970	\$ 0.01863	\$ 0.00117	\$ 0.00330	\$ 0.00055	\$ 0.15335	\$ 0.08620	\$ 0.23955
	Off-peak KWH	\$ 0.00189	\$ 0.01215	\$ 0.00117	\$ 0.00330	\$ 0.00055	\$ 0.01906	\$ 0.08620	\$ 0.10526
G	Single phase customer charge	\$ 14.59					\$ 14.59		\$ 14.59
	Three phase customer charge	\$ 29.16					\$ 29.16		\$ 29.16
	Load charge (over 5 KW)	\$ 8.54	\$ 4.81	\$ 0.07			\$ 13.42		\$ 13.42
	First 500 KWH	\$ 0.06846	\$ 0.01734	\$ 0.00109	\$ 0.00330	\$ 0.00055	\$ 0.09074	\$ 0.08620	\$ 0.17694
	Next 1,000 KWH	\$ 0.01696	\$ 0.00653	\$ 0.00109	\$ 0.00330	\$ 0.00055	\$ 0.02843	\$ 0.08620	\$ 0.11463
	All additional KWH	\$ 0.00600	\$ 0.00350	\$ 0.00109	\$ 0.00330	\$ 0.00055	\$ 0.01444	\$ 0.08620	\$ 0.10064
Space Heating**	Meter charge	\$ 2.92					\$ 2.92		\$ 2.92
	All KWH	\$ 0.03357	\$ 0.01734	\$ 0.00167	\$ 0.00330	\$ 0.00055	\$ 0.05643	\$ 0.08620	\$ 0.14263
G-OTOD	Single phase customer charge	\$ 37.80					\$ 37.80		\$ 37.80
	Three phase customer charge	\$ 54.00					\$ 54.00		\$ 54.00
	Load charge	\$ 11.91	\$ 3.17	\$ 0.03			\$ 15.11		\$ 15.11
	On-peak KWH	\$ 0.04802		\$ 0.00087	\$ 0.00330	\$ 0.00055	\$ 0.05274	\$ 0.08620	\$ 0.13894
	Off-peak KWH	\$ 0.00753		\$ 0.00087	\$ 0.00330	\$ 0.00055	\$ 0.01225	\$ 0.08620	\$ 0.09845
LCS***	Radio-controlled option	\$ 8.92					\$ 8.92		\$ 8.92
	8, 10 or 11-hour option	\$ 7.72					\$ 7.72		\$ 7.72
	Switch option	\$ 8.92					\$ 8.92		\$ 8.92
	Radio-controlled option	\$ 0.00118	\$ 0.01440	\$ 0.00084	\$ 0.00330	\$ 0.00055	\$ 0.02027	\$ 0.08620	\$ 0.10647
	8-hour option	\$ 0.00118	\$ 0.01440	\$ 0.00084	\$ 0.00330	\$ 0.00055	\$ 0.02027	\$ 0.08620	\$ 0.10647
	10 or 11-hour option	\$ 0.02398	\$ 0.01440	\$ 0.00084	\$ 0.00330	\$ 0.00055	\$ 0.04307	\$ 0.08620	\$ 0.12927

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective July 1, 2013

Rate	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate	
GV	Customer charge	\$ 190.14					\$ 190.14		\$ 190.14	
	First 100 KW	\$ 5.47	\$ 6.44	\$ 0.07			\$ 11.98		\$ 11.98	
	All additional KW	\$ 5.23	\$ 6.44	\$ 0.07			\$ 11.74		\$ 11.74	
	First 200,000 KWH	\$ 0.00594		\$ 0.00105	\$ 0.00330	\$ 0.00055	\$ 0.01084	\$ 0.08620	\$ 0.09704	
	All additional KWH	\$ 0.00499		\$ 0.00105	\$ 0.00330	\$ 0.00055	\$ 0.00989	\$ 0.08620	\$ 0.09609	
LG	Customer charge	\$ 594.30					\$ 594.30		\$ 594.30	
	Demand charge	\$ 4.65	\$ 6.33	\$ 0.07			\$ 11.05		\$ 11.05	
	On-peak KWH	\$ 0.00498		\$ 0.00113	\$ 0.00330	\$ 0.00055	\$ 0.00996	\$ 0.08620	\$ 0.09616	
	Off-peak KWH	\$ 0.00419		\$ 0.00089	\$ 0.00330	\$ 0.00055	\$ 0.00893	\$ 0.08620	\$ 0.09513	
B Service at less than 115 KV	Administrative charge	\$ 334.97					\$ 334.97		\$ 334.97	
	Translation charge	\$ 56.19					\$ 56.19		\$ 56.19	
	Demand charge	\$ 4.39	\$ 0.95	\$ 0.01			\$ 5.35		\$ 5.35	
	All KWH	(The energy charges contained in the Standard Rate for Delivery Service)								
B Service at 115 KV or higher	Administrative charge	\$ 334.97					\$ 334.97		\$ 334.97	
	Translation charge	\$ 56.19					\$ 56.19		\$ 56.19	
	Demand charge	Not applicable	\$ 0.95	\$ 0.01			\$ 0.96		\$ 0.96	
	All KWH	Not applicable	(The energy charges contained in the Standard Rate for Delivery Service)							
Renewable Energy Service Options	(per KWH in addition to the default energy service charge)									
	100% Renewable Service Option								\$ 0.05500	
	50% Renewable Service Option								\$ 0.02750	
	25% Renewable Service Option								\$ 0.01375	
Alternate Default Energy Rate ADE#	All KWH								\$ 0.07830	

Notes:

*Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.

**Available with Rates G and GV. Closed to new customers.

***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

#Available to customers on Rates GV, LG and B who return to PSNH Energy Service following at least 12 consecutive months on Supplier Service.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective July 1, 2013
Outdoor Lighting Service Rate OL, All-Night Service Option

Lumens	Watts	Distribution Charge	Total Monthly Charge, Including Energy Service*												Total Annual Charge	
			January	February	March	April	May	June	July	August	September	October	November	December		
For new and existing installations																
High Pressure Sodium	4,000	50	\$ 15.52	\$ 18.33	\$ 17.91	\$ 17.81	\$ 17.50	\$ 17.19	\$ 17.19	\$ 17.19	\$ 17.39	\$ 17.71	\$ 17.91	\$ 18.02	\$ 18.33	\$ 212.48
	5,800	70	15.52	19.68	19.06	18.85	18.54	18.02	17.91	18.02	18.33	18.75	19.16	19.37	19.68	225.37
	9,500	100	20.62	26.76	25.82	25.51	24.99	24.26	24.16	24.26	24.68	25.41	25.93	26.14	26.76	304.68
	16,000	150	29.17	38.33	36.87	36.46	35.62	34.69	34.48	34.69	35.31	36.25	37.08	37.39	38.33	435.50
	30,000	250	29.89	44.67	42.38	41.65	40.40	38.74	38.42	38.74	39.78	41.34	42.69	43.21	44.67	496.69
	50,000	400	30.24	52.83	49.29	48.25	46.27	43.77	43.35	43.77	45.23	47.73	49.81	50.64	52.83	573.77
	130,000	1,000	48.52	101.60	93.27	90.98	86.20	80.37	79.33	80.37	83.91	89.63	94.52	96.40	101.60	1,078.18
Metal Halide	5,000	70	16.19	20.46	19.83	19.62	19.21	18.79	18.69	18.79	19.10	19.52	19.94	20.04	20.46	234.45
	8,000	100	22.14	27.97	27.03	26.82	26.30	25.68	25.57	25.68	26.10	26.72	27.24	27.45	27.97	320.53
	13,000	150	30.39	39.55	38.09	37.78	36.95	35.91	35.70	35.91	36.53	37.47	38.40	38.72	39.55	450.56
	13,500	175	31.03	41.02	39.46	39.04	38.11	36.96	36.86	36.96	37.69	38.73	39.67	40.08	41.02	465.60
	20,000	250	31.03	44.98	42.79	42.17	40.92	39.36	39.15	39.36	40.29	41.85	43.10	43.62	44.98	502.57
	36,000	400	31.32	53.07	49.64	48.70	46.83	44.43	44.02	44.43	45.89	48.18	50.16	50.99	53.07	579.41
	100,000	1,000	46.94	99.19	90.97	88.78	83.99	78.27	77.33	78.27	81.81	87.43	92.21	94.19	99.19	1,051.63
For existing installations only																
Incandescent	600	105	8.93	14.03	13.20	12.99	12.57	11.95	11.84	11.95	12.36	12.89	13.30	13.51	14.03	154.62
	1,000	105	9.98	15.08	14.25	14.04	13.62	13.00	12.89	13.00	13.41	13.94	14.35	14.56	15.08	167.22
	2,500	205	12.80	22.69	21.13	20.71	19.88	18.73	18.52	18.73	19.46	20.50	21.44	21.75	22.69	246.23
	6,000	448	21.98	43.63	40.30	39.36	37.38	34.99	34.57	34.99	36.45	38.74	40.82	41.55	43.63	466.41
Mercury	3,500	100	13.69	19.31	18.48	18.27	17.75	17.12	17.02	17.12	17.44	18.06	18.58	18.79	19.31	217.25
	7,000	175	16.46	26.35	24.79	24.37	23.54	22.39	22.18	22.39	23.12	24.16	25.10	25.41	26.35	290.15
	11,000	250	20.36	34.51	32.23	31.70	30.35	28.79	28.58	28.79	29.83	31.29	32.64	33.16	34.51	376.38
	15,000	400	23.29	45.25	41.82	40.88	38.80	36.40	35.99	36.40	37.86	40.26	42.34	43.07	45.25	484.32
	20,000	400	25.13	47.09	43.66	42.72	40.64	38.24	37.83	38.24	39.70	42.10	44.18	44.91	47.09	506.40
	56,000	1,000	39.95	92.30	84.08	81.89	77.11	71.38	70.34	71.38	74.82	80.54	85.33	87.20	92.30	968.67
Fluorescent	20,000	330	34.08	50.00	47.51	46.88	45.42	43.66	43.34	43.66	44.70	46.47	47.92	48.55	50.00	558.11
High Pressure Sodium in existing mercury luminaires	12,000	150	21.33	30.07	28.72	28.30	27.47	26.53	26.43	26.53	27.16	28.10	28.93	29.24	30.07	337.55
	34,200	360	27.30	47.28	44.16	43.33	41.45	39.27	38.96	39.27	40.62	42.81	44.58	45.31	47.28	514.32

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.274	¢/KWH
Stranded Cost Recovery Charge	0.129	¢/KWH
System Benefits Charge	0.330	¢/KWH
Electricity Consumption Tax	0.055	¢/KWH
Energy Service Charge	8.620	¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective July 1, 2013
Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>Distribution Charge</u>	<u>Total Monthly Charge, Including Energy Service*</u>												<u>Total Annual Charge</u>
				<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
High Pressure Sodium	4,000	50	\$ 8.26	\$ 11.07	\$ 10.65	\$ 10.55	\$ 10.24	\$ 9.93	\$ 9.93	\$ 9.93	\$ 10.13	\$ 10.45	\$ 10.65	\$ 10.76	\$ 11.07	\$ 125.36
	5,800	70	8.26	12.42	11.80	11.59	11.28	10.76	10.65	10.76	11.07	11.49	11.90	12.11	12.42	138.25
	9,500	100	10.15	16.29	15.35	15.04	14.52	13.79	13.69	13.79	14.21	14.94	15.46	15.67	16.29	179.04
	16,000	150	11.16	20.32	18.86	18.45	17.61	16.68	16.47	16.68	17.30	18.24	19.07	19.38	20.32	219.38
	30,000	250	11.16	25.94	23.65	22.92	21.67	20.01	19.69	20.01	21.05	22.61	23.96	24.48	25.94	271.93
	50,000	400	11.52	34.11	30.57	29.53	27.55	25.05	24.63	25.05	26.51	29.01	31.09	31.92	34.11	349.13
	130,000	1,000	21.86	74.94	66.61	64.32	59.54	53.71	52.67	53.71	57.25	62.97	67.86	69.74	74.94	758.26
Metal Halide	5,000	70	8.57	12.84	12.21	12.00	11.59	11.17	11.07	11.17	11.48	11.90	12.32	12.42	12.84	143.01
	8,000	100	11.33	17.16	16.22	16.01	15.49	14.87	14.76	14.87	15.29	15.91	16.43	16.64	17.16	190.81
	13,000	150	12.09	21.25	19.79	19.48	18.65	17.61	17.40	17.61	18.23	19.17	20.10	20.42	21.25	230.96
	13,500	175	12.75	22.74	21.18	20.76	19.83	18.68	18.58	18.68	19.41	20.45	21.39	21.80	22.74	246.24
	20,000	250	12.95	26.90	24.71	24.09	22.84	21.28	21.07	21.28	22.21	23.77	25.02	25.54	26.90	285.61
	36,000	400	13.32	35.07	31.64	30.70	28.83	26.43	26.02	26.43	27.89	30.18	32.16	32.99	35.07	363.41
	100,000	1,000	23.73	75.98	67.76	65.57	60.78	55.06	54.12	55.06	58.60	64.22	69.00	70.98	75.98	773.11

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.274 ¢/KWH
Stranded Cost Recovery Charge	0.129 ¢/KWH
System Benefits Charge	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH
Energy Service Charge	8.620 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective July 1, 2013
Outdoor Lighting Service Rate OL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>Distribution Charge</u>	<u>Total Monthly Charge, Including Energy Service*</u>												<u>Total Annual Charge</u>
				<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
High Pressure Sodium	4,000	50	\$ 15.52	\$ 16.98	\$ 16.66	\$ 16.46	\$ 16.56	\$ 16.25	\$ 16.14	\$ 16.14	\$ 16.25	\$ 16.46	\$ 16.66	\$ 16.87	\$ 16.98	\$ 198.41
	5,800	70	15.52	17.60	17.19	16.87	17.08	16.66	16.46	16.46	16.66	16.87	17.19	17.60	17.71	204.35
	9,500	100	20.62	23.74	23.01	22.70	22.81	22.29	21.97	22.08	22.29	22.60	23.12	23.53	23.85	273.99
	16,000	150	29.17	33.75	32.71	32.19	32.40	31.67	31.25	31.36	31.67	32.08	32.81	33.54	34.06	389.49
	30,000	250	29.89	37.28	35.72	34.78	35.20	33.85	33.22	33.32	33.85	34.68	35.82	37.07	37.80	422.59
	50,000	400	30.24	41.58	39.09	37.73	38.25	36.28	35.34	35.55	36.28	37.53	39.29	41.17	42.31	460.40
	130,000	1,000	48.52	75.06	69.34	66.21	67.36	62.67	60.49	60.91	62.67	65.69	69.75	74.12	76.83	811.10
Metal Halide	5,000	70	16.19	18.27	17.86	17.65	17.75	17.33	17.13	17.23	17.33	17.54	17.96	18.27	18.48	212.80
	8,000	100	22.14	25.05	24.43	24.12	24.22	23.70	23.49	23.49	23.70	24.01	24.53	24.95	25.26	290.95
	13,000	150	30.39	34.97	33.93	33.51	33.62	32.89	32.47	32.58	32.89	33.30	34.14	34.87	35.28	404.45
	13,500	175	31.03	36.03	34.99	34.36	34.57	33.63	33.32	33.32	33.74	34.26	34.99	35.92	36.34	415.47
	20,000	250	31.03	38.00	36.44	35.71	36.03	34.78	34.15	34.26	34.78	35.51	36.65	37.80	38.42	432.53
	36,000	400	31.32	42.14	39.85	38.61	39.02	37.15	36.21	36.42	37.15	38.40	40.06	41.83	42.87	469.71
	100,000	1,000	46.94	73.06	67.34	64.32	65.47	60.89	58.81	59.12	60.89	63.80	67.86	72.23	74.83	788.62

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.274 ¢/KWH
Stranded Cost Recovery Charge	0.129 ¢/KWH
System Benefits Charge	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH
Energy Service Charge	8.620 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective July 1, 2013
Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>Distribution Charge</u>	<u>Total Monthly Charge, Including Energy Service*</u>												<u>Total Annual Charge</u>
				<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	
High Pressure Sodium	4,000	50	\$ 8.26	\$ 9.72	\$ 9.40	\$ 9.20	\$ 9.30	\$ 8.99	\$ 8.88	\$ 8.88	\$ 8.99	\$ 9.20	\$ 9.40	\$ 9.61	\$ 9.72	\$ 111.29
	5,800	70	8.26	10.34	9.93	9.61	9.82	9.40	9.20	9.20	9.40	9.61	9.93	10.34	10.45	117.23
	9,500	100	10.15	13.27	12.54	12.23	12.34	11.82	11.50	11.61	11.82	12.13	12.65	13.06	13.38	148.35
	16,000	150	11.16	15.74	14.70	14.18	14.39	13.66	13.24	13.35	13.66	14.07	14.80	15.53	16.05	173.37
	30,000	250	11.16	18.55	16.99	16.05	16.47	15.12	14.49	14.59	15.12	15.95	17.09	18.34	19.07	197.83
	50,000	400	11.52	22.86	20.37	19.01	19.53	17.56	16.62	16.83	17.56	18.81	20.57	22.45	23.59	235.76
	130,000	1,000	21.86	48.40	42.68	39.55	40.70	36.01	33.83	34.25	36.01	39.03	43.09	47.46	50.17	491.18
Metal Halide	5,000	70	8.57	10.65	10.24	10.03	10.13	9.71	9.51	9.61	9.71	9.92	10.34	10.65	10.86	121.36
	8,000	100	11.33	14.24	13.62	13.31	13.41	12.89	12.68	12.68	12.89	13.20	13.72	14.14	14.45	161.23
	13,000	150	12.09	16.67	15.63	15.21	15.32	14.59	14.17	14.28	14.59	15.00	15.84	16.57	16.98	184.85
	13,500	175	12.75	17.75	16.71	16.08	16.29	15.35	15.04	15.04	15.46	15.98	16.71	17.64	18.06	196.11
	20,000	250	12.95	19.92	18.36	17.63	17.95	16.70	16.07	16.18	16.70	17.43	18.57	19.72	20.34	215.57
	36,000	400	13.32	24.14	21.85	20.61	21.02	19.15	18.21	18.42	19.15	20.40	22.06	23.83	24.87	253.71
	100,000	1,000	23.73	49.85	44.13	41.11	42.26	37.68	35.60	35.91	37.68	40.59	44.65	49.02	51.62	510.10

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.274 ¢/KWH
Stranded Cost Recovery Charge	0.129 ¢/KWH
System Benefits Charge	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH
Energy Service Charge	8.620 ¢/KWH

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
Concord

REPORT OF PROPOSED RATE CHANGES

UTILITY: Public Service Company of New Hampshire

DATE FILED: July 1, 2013

EFFECTIVE DATE: July 1, 2013

TARIFF NO. 8

Page Nos. 7, 11, 19a, 23, 41,42, 45, 46, 47, 48, 50, 51, 52, 55, 58, 59, 60
61, 62, 64, 66, 67, 68, 71, 72, 76, 77, 78, 83, 84, 88, 92, 93, 94

Based on Actual Sales to New Hampshire Customers
For the Twelve-Month Period Ending December 31, 2009

Rate or Class of Service	Effect of Proposed Change *	Average Number of Customers	Estimated Annual Revenue ∇		Proposed Change	
			Present Rates ∇∇	Proposed Rates ∇∇∇	Amount	%
Residential Service Rate R**	Decrease†	417,670	\$551,634,299	\$522,381,160	(\$29,253,139)	-5.3%
General Service Rate G***	Decrease†	72,609	281,804,986	264,993,254	(16,811,732)	-6.0%
Primary General Service Rate GV****	Decrease†	1,393	230,231,450	212,469,998	(17,761,452)	-7.7%
Large General Service Rate LG#	Decrease†	117	161,363,119	147,941,051	(13,422,068)	-8.3%
Outdoor Lighting Service Rates OL & EOL	Decrease†	1,405##	14,112,867	13,956,328	(156,539)	-1.1%
TOTALS:	Decrease†	493,194	\$1,239,146,721	\$1,161,741,791	(\$77,404,930)	-6.2%

* Show increases, decreases and net changes in each rate classification separately, where applicable.

† Some customers with extremely low usage or low load factors may experience bill increases, due to increases in customer and demand charges. While PSNH is unable to quantify the number of customers having such low usage year-round, that number is likely to be small.

(See Sheet 2 for other footnotes.)

Signed by: /s/ Lois B. Jones
Lois B. Jones

Title: Team Lead, Rates Department

REPORT OF PROPOSED RATE CHANGES

FOOTNOTES

- ** Includes data for all residential customers including customers served under Rates R-OTOD and LCS.
- *** Includes data for General Service Rate G and Rate G-OTOD customers including customers served under Rate LCS.
- **** Includes data for Primary General Service Rate GV customers served under Rate B.
- # Includes data for Large General Service Rate LG customers served under Rate B.
- ## There are 12,464 residential or general service accounts with private area lights billed under Rate OL. To avoid double-counting, these accounts are not included in the average number of customers for this class. The revenue from these lights is included in the class amounts.
- ∇ For purposes of these calculations, all customers are assumed to receive energy under the Energy Service rate. Revenues for Residential Service Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- ∇∇ Present rate revenues are based on the revised rates of Delivery Service Tariff No. 8 effective on and after January 1, 2013. Revenues in this column reflect, for the entire twelve-month period, the following rates:
 - Distribution rates for effect July 1, 2012 as initially approved by the Commission in Order No. 25,123 in Docket No. DE 09-035 and modified by Order No. 25,382 in Docket No. DE 12-110;
 - Transmission rates approved by the Commission in Order No. 25,383 in Docket No. DE 12-159 (a retail average rate of 1.359 cents/KWH);
 - Stranded Cost Recovery Charge rates approved by the Commission in Order No. 25,447 in Docket No. DE 12-291 (a retail average rate of 0.737 cents/KWH);
 - The Energy Service rate of 9.540 cents/KWH approved by the Commission in Order No. 25,448 in Docket No. DE 12-292;
 - The System Benefits Charge of 0.330 cents/KWH approved by the Commission in Order No. 24,903 in Docket No. DE 08-097 for effect on October 1, 2008;
 - The Electricity Consumption Tax Charge of 0.055 cents/KWH in effect since May 1, 2001.
- ∇∇∇ Proposed rate revenues are based on the revised rates of Delivery Service Tariff No. 8 proposed to be effective on July 1, 2013. Revenues in this column reflect, for the entire twelve-month period, the following rates:
 - Distribution rates for effect July 1, 2013 as initially approved by the Commission in Order No. 25,123 in Docket No. DE 09-035 and modified by Order No. 25,534 in Docket No. DE 13-127;
 - Transmission rates approved by the Commission in Order No. 25,533 in Docket No. DE 13-167 (a retail average rate of 1.714 cents/KWH);
 - Stranded Cost Recovery Charge rates approved by the Commission in Order No. 25,532 in Docket No. DE 12-291 (a retail average rate of 0.127 cents/KWH);
 - The Energy Service rate of 8.620 cents/KWH approved by the Commission in Order No. 25,535 in Docket No. DE 12-292;
 - No changes to the System Benefits Charge and the Electricity Consumption Tax.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R
TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8	\$	%
	<u>EFFECTIVE</u> <u>1/01/13</u>	<u>EFFECTIVE</u> <u>7/01/13</u>		
100	\$28.05	\$27.50	(0.55)	(1.96)
200	\$44.15	\$42.56	(1.59)	(3.60)
250	\$52.20	\$50.09	(2.11)	(4.04)
300	\$60.24	\$57.62	(2.62)	(4.35)
400	\$76.34	\$72.68	(3.66)	(4.79)
500	\$92.43	\$87.75	(4.68)	(5.06)
600	\$108.52	\$102.81	(5.71)	(5.26)
700	\$124.62	\$117.87	(6.75)	(5.42)
750	\$132.67	\$125.40	(7.27)	(5.48)
1,000	\$172.90	\$163.05	(9.85)	(5.70)
1,500	\$253.37	\$238.36	(15.01)	(5.92)
2,000	\$333.84	\$313.66	(20.18)	(6.04)
2,500	\$414.31	\$388.97	(25.34)	(6.12)
3,000	\$494.78	\$464.27	(30.51)	(6.17)
5,000	\$816.66	\$765.49	(51.17)	(6.27)
7,500	\$1,219.01	\$1,142.02	(76.99)	(6.32)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R-ELDERLY DISCOUNT
TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8	\$	%
	<u>EFFECTIVE</u> <u>1/01/13</u>	<u>EFFECTIVE</u> <u>7/01/13</u>		
100	\$26.20	\$25.61	(0.59)	(2.25)
200	\$41.64	\$40.03	(1.61)	(3.87)
250	\$49.36	\$47.24	(2.12)	(4.29)
300	\$57.08	\$54.45	(2.63)	(4.61)
400	\$72.52	\$68.86	(3.66)	(5.05)
500	\$87.96	\$83.28	(4.68)	(5.32)
750	\$126.55	\$119.32	(7.23)	(5.71)
1,000	\$165.15	\$155.37	(9.78)	(5.92)
1,500	\$242.34	\$227.45	(14.89)	(6.14)
2,000	\$319.54	\$299.53	(20.01)	(6.26)
2,500	\$396.73	\$371.62	(25.11)	(6.33)
3,000	\$473.92	\$443.70	(30.22)	(6.38)
5,000	\$782.69	\$732.04	(50.65)	(6.47)
7,500	\$1,168.66	\$1,092.46	(76.20)	(6.52)

Notes:

Bills include an Elderly Customer Discount of 10.0 % from Delivery Service portion of bill.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			<u>No. 8</u>	<u>No. 8</u>		
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>EFFECTIVE</u>	<u>EFFECTIVE</u>	<u>\$</u>	<u>%</u>
			<u>1/01/13</u>	<u>7/01/13</u>		
100	25	75	\$42.74	\$42.76	0.02	0.05
200	50	150	\$57.70	\$56.65	(1.05)	(1.82)
250	63	187	\$65.24	\$63.66	(1.58)	(2.42)
300	75	225	\$72.65	\$70.53	(2.12)	(2.92)
400	100	300	\$87.61	\$84.41	(3.20)	(3.65)
500	125	375	\$102.56	\$98.30	(4.26)	(4.15)
750	188	562	\$140.01	\$133.07	(6.94)	(4.96)
1,000	250	750	\$177.33	\$167.71	(9.62)	(5.42)
1,500	375	1,125	\$252.10	\$237.13	(14.97)	(5.94)
2,000	500	1,500	\$326.87	\$306.55	(20.32)	(6.22)
2,500	625	1,875	\$401.63	\$375.96	(25.67)	(6.39)
3,000	750	2,250	\$476.40	\$445.38	(31.02)	(6.51)
5,000	1,250	3,750	\$775.48	\$723.04	(52.44)	(6.76)
7,500	1,875	5,625	\$1,149.32	\$1,070.12	(79.20)	(6.89)

(1) Assumes 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 SINGLE PHASE
 TYPICAL BILL COMPARISONS

		<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
<u>MONTHLY</u> <u>DEMAND</u> (KW)	<u>MONTHLY</u> <u>USE</u> (KWH)	No. 8	No. 8	\$	%
		EFFECTIVE <u>1/01/13</u>	EFFECTIVE <u>7/01/13</u>		
3	375	\$83.51	\$80.94	(2.57)	(3.08)
3	1,000	\$170.22	\$160.38	(9.84)	(5.78)
6	750	\$150.91	\$145.14	(5.77)	(3.82)
6	1,500	\$246.25	\$231.11	(15.14)	(6.15)
12	1,500	\$321.07	\$311.63	(9.44)	(2.94)
30	6,000	\$1,059.16	\$1,006.07	(53.09)	(5.01)
40	10,000	\$1,640.42	\$1,542.83	(97.59)	(5.95)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 THREE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE <u>1/01/13</u>	No. 8 EFFECTIVE <u>7/01/13</u>	\$	%
3	375	\$97.53	\$95.51	(2.02)	(2.07)
3	1,000	\$184.24	\$174.95	(9.29)	(5.04)
6	750	\$164.93	\$159.71	(5.22)	(3.16)
6	1,500	\$260.27	\$245.68	(14.59)	(5.61)
12	1,500	\$335.09	\$326.20	(8.89)	(2.65)
30	6,000	\$1,073.18	\$1,020.64	(52.54)	(4.90)
40	10,000	\$1,654.44	\$1,557.40	(97.04)	(5.87)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

<u>DEMAND</u> (KW)	<u>MONTHLY</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	<u>TOTAL</u> (KWH)	<u>ON-PEAK</u> (KWH)	<u>OFF-PEAK</u> (KWH)	No. 8 <u>EFFECTIVE</u> <u>1/01/13</u>	No. 8 <u>EFFECTIVE</u> <u>7/01/13</u>	<u>\$</u>	<u>%</u>
12	1,500	600	900	\$412.48	\$407.29	(5.19)	(1.26)
12	1,500	900	600	\$424.17	\$419.44	(4.73)	(1.12)
12	3,000	1,200	1,800	\$603.18	\$579.26	(23.92)	(3.97)
12	3,000	1,800	1,200	\$626.57	\$603.55	(23.02)	(3.67)
30	4,500	1,800	2,700	\$1,048.59	\$1,023.21	(25.38)	(2.42)
30	4,500	2,700	1,800	\$1,083.66	\$1,059.65	(24.01)	(2.22)
30	9,000	3,600	5,400	\$1,620.71	\$1,539.11	(81.60)	(5.03)
30	9,000	5,400	3,600	\$1,690.86	\$1,612.00	(78.86)	(4.66)
50	7,500	3,000	4,500	\$1,713.01	\$1,669.35	(43.66)	(2.55)
50	7,500	4,500	3,000	\$1,771.46	\$1,730.08	(41.38)	(2.34)
50	15,000	6,000	9,000	\$2,666.54	\$2,529.19	(137.35)	(5.15)
50	15,000	9,000	6,000	\$2,783.45	\$2,650.66	(132.79)	(4.77)
75	11,250	4,500	6,750	\$2,543.52	\$2,477.02	(66.50)	(2.61)
75	11,250	6,750	4,500	\$2,631.21	\$2,568.12	(63.09)	(2.40)
75	22,500	9,000	13,500	\$3,973.83	\$3,766.79	(207.04)	(5.21)
75	22,500	13,500	9,000	\$4,149.19	\$3,948.99	(200.20)	(4.83)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 UNCONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/DECREASE</u>	
	No. 8	No. 8	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u> <u>1/01/13</u>	<u>EFFECTIVE</u> <u>7/01/13</u>		
100	\$17.98	\$16.95	(1.03)	(5.73)
200	\$31.74	\$29.52	(2.22)	(6.99)
300	\$45.51	\$42.09	(3.42)	(7.51)
400	\$59.27	\$54.66	(4.61)	(7.78)
500	\$73.04	\$67.23	(5.81)	(7.95)
600	\$86.81	\$79.79	(7.02)	(8.09)
700	\$100.57	\$92.36	(8.21)	(8.16)
800	\$114.34	\$104.93	(9.41)	(8.23)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 CONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/DECREASE</u>	
	No. 8	No. 8	\$	%
	EFFECTIVE <u>1/01/13</u>	EFFECTIVE <u>7/01/13</u>		
100	\$19.10	\$18.37	(0.73)	(3.82)
200	\$30.77	\$29.01	(1.76)	(5.72)
300	\$42.43	\$39.66	(2.77)	(6.53)
400	\$54.10	\$50.31	(3.79)	(7.01)
500	\$65.77	\$60.96	(4.81)	(7.31)
600	\$77.44	\$71.60	(5.84)	(7.54)
700	\$89.11	\$82.25	(6.86)	(7.70)
800	\$100.77	\$92.90	(7.87)	(7.81)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option)
 TYPICAL BILL COMPARISONS

Monthly <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8	\$	%
	<u>EFFECTIVE</u> <u>1/01/13</u>	<u>EFFECTIVE</u> <u>7/01/13</u>		
100	\$20.26	\$19.57	(0.69)	(3.41)
200	\$31.93	\$30.21	(1.72)	(5.39)
300	\$43.59	\$40.86	(2.73)	(6.26)
400	\$55.26	\$51.51	(3.75)	(6.79)
500	\$66.93	\$62.16	(4.77)	(7.13)
600	\$78.60	\$72.80	(5.80)	(7.38)
700	\$90.27	\$83.45	(6.82)	(7.56)
800	\$101.93	\$94.10	(7.83)	(7.68)
900	\$113.60	\$104.74	(8.86)	(7.80)
1,000	\$125.27	\$115.39	(9.88)	(7.89)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 PRIMARY GENERAL SERVICE RATE GV
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE	No. 8 EFFECTIVE	\$	%
		<u>1/01/13</u>	<u>7/01/13</u>		
75	15,000	\$2,657.58	\$2,544.24	(113.34)	(4.26)
75	30,000	\$4,323.03	\$3,999.84	(323.19)	(7.48)
150	30,000	\$5,120.78	\$4,886.34	(234.44)	(4.58)
150	60,000	\$8,451.68	\$7,797.54	(654.14)	(7.74)
300	60,000	\$10,035.68	\$9,558.54	(477.14)	(4.75)
300	120,000	\$16,697.48	\$15,380.94	(1,316.54)	(7.88)
500	100,000	\$16,588.88	\$15,788.14	(800.74)	(4.83)
500	200,000	\$27,691.88	\$25,492.14	(2,199.74)	(7.94)
1,000	200,000	\$32,971.88	\$31,362.14	(1,609.74)	(4.88)
1,000	400,000	\$54,995.88	\$50,580.14	(4,415.74)	(8.03)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LARGE GENERAL SERVICE RATE LG

3,000 KVA

<u>Monthly</u> (KWH)	ON-PEAK <u>USE</u> (KWH)	OFF-PEAK <u>USE (1)</u> (KWH)	MONTHLY HOURS' <u>USE</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
				No. 8	No. 8	<u>\$</u>	<u>%</u>
				EFFECTIVE <u>1/01/13</u>	EFFECTIVE <u>7/01/13</u>		
300,000	120,000	180,000	100	\$63,035.07	\$62,406.90	(628.17)	(1.00)
600,000	240,000	360,000	200	\$95,828.67	\$91,069.50	(4,759.17)	(4.97)
900,000	360,000	540,000	300	\$128,622.27	\$119,732.10	(8,890.17)	(6.91)
1,200,000	480,000	720,000	400	\$161,415.87	\$148,394.70	(13,021.17)	(8.07)
1,500,000	600,000	900,000	500	\$194,209.47	\$177,057.30	(17,152.17)	(8.83)
1,800,000	720,000	1,080,000	600	\$227,003.07	\$205,719.90	(21,283.17)	(9.38)
2,100,000	840,000	1,260,000	700	\$259,796.67	\$234,382.50	(25,414.17)	(9.78)

Notes:

(1) Assumes 60% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R AND OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>RESIDENTIAL</u>	<u>RESIDENTIAL</u>	<u>\$</u>	<u>%</u>
			<u>RATE R</u>	<u>RATE R-OTOD</u>		
100	25	75	\$27.50	\$42.76	15.26	55.49
200	50	150	\$42.56	\$56.65	14.09	33.11
250	63	187	\$50.09	\$63.66	13.57	27.09
300	75	225	\$57.62	\$70.53	12.91	22.41
400	100	300	\$72.68	\$84.41	11.73	16.14
500	125	375	\$87.75	\$98.30	10.55	12.02
750	188	562	\$125.40	\$133.07	7.67	6.12
1,000	250	750	\$163.05	\$167.71	4.66	2.86
1,500	375	1,125	\$238.36	\$237.13	(1.23)	(0.52)
2,000	500	1,500	\$313.66	\$306.55	(7.11)	(2.27)
2,500	625	1,875	\$388.97	\$375.96	(13.01)	(3.34)
3,000	750	2,250	\$464.27	\$445.38	(18.89)	(4.07)
5,000	1,250	3,750	\$765.49	\$723.04	(42.45)	(5.55)
7,500	1,875	5,625	\$1,142.02	\$1,070.12	(71.90)	(6.30)

Notes:

(1) Assumes 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G AND
GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

MONTHLY				BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
DEMAND (KW)	TOTAL (KWH)	ON-PEAK (KWH)	OFF-PEAK (KWH)	No. 8 EFFECTIVE 7/01/13		\$	%
				GENERAL RATE G	GENERAL RATE G-OTOD		
12	1,500	600	900	\$326.20	\$407.29	81.09	24.86
12	1,500	900	600	\$326.20	\$419.44	93.24	28.58
12	3,000	1,200	1,800	\$477.16	\$579.26	102.10	21.40
12	3,000	1,800	1,200	\$477.16	\$603.55	126.39	26.49
30	4,500	1,800	2,700	\$869.68	\$1,023.21	153.53	17.65
30	4,500	2,700	1,800	\$869.68	\$1,059.65	189.97	21.84
30	9,000	3,600	5,400	\$1,322.56	\$1,539.11	216.55	16.37
30	9,000	5,400	3,600	\$1,322.56	\$1,612.00	289.44	21.88
50	7,500	3,000	4,500	\$1,440.00	\$1,669.35	229.35	15.93
50	7,500	4,500	3,000	\$1,440.00	\$1,730.08	290.08	20.14
50	15,000	6,000	9,000	\$2,194.80	\$2,529.19	334.39	15.24
50	15,000	9,000	6,000	\$2,194.80	\$2,650.66	455.86	20.77
75	11,250	4,500	6,750	\$2,152.90	\$2,477.02	324.12	15.06
75	11,250	6,750	4,500	\$2,152.90	\$2,568.12	415.22	19.29
75	22,500	9,000	13,500	\$3,285.10	\$3,766.79	481.69	14.66
75	22,500	13,500	9,000	\$3,285.10	\$3,948.99	663.89	20.21